

The State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director

MICHAEL O. LEAVITT Governor

OLENE S. WALKER Lieutenant Governor

Representatives Present During the Inspection			
	Daron R. Haddock Permit Supervisor		
Company	Chris D. Hansen		
OGM	Gregg Galecki Reclamation Specialist II		
OGM	Steve Demczak Reclamation Specialist III		

Inspection Report

Permit Number:	C0070005		
Inspection Type:	COMPLETE		
Inspection Date:	Wednesday, September 24, 2003		
Start Date/Time:	9/24/2003 11:00:00 AM		
End Date/Time:	9/24/2003 2:00:00 PM		
Last Inspection:	Thursday, August 14, 2003		

Inspector: Gregg Galecki, Reclamation Specialist II

Weather: Clear, sunny, ~85 deg. F.

Accepted by: dhaddock 10/9/2003

Permitee:	CANYON	FUEL	COMPANY	LLC
Operator:	CANYON	FUEL	COMPANY	LLC

Site: SKYLINE MINE

Address: HC 35 BOX 380, HELPER UT 84526

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages	Mineral Ownership	Types of Operations		
7,121.00 Total Permit	ed Federal	Underground		
83.92 Total Disturb	ed State	Surface		
Phase I	☐ County	Loadout		
Phase II	☐ Fee	Processing		
Phase III	☐ Other	Reprocessing		

Report summary and status for pending enforcement actions, permit conditions, Divison Orders, and amendments:

Inspector's Signature:	Date	Wednesday, October 01, 2003
	Date	,, , , , , , , , , , , , , , , , , , , ,

Gregg Galecki, Reclamation Specialist II

Inspector ID Number: 48

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.



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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	✓		✓	
2.	Signs and Markers	✓		✓	
3.	Topsoil	✓		✓	
4.a	Hydrologic Balance: Diversions	~		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	~		✓	
4.c	Hydrologic Balance: Other Sediment Control Measures	~		✓	
4.d	Hydrologic Balance: Water Monitoring	~		✓	
4.e	Hydrologic Balance: Effluent Limitations	~			
5.	Explosives	~			
6.	Disposal of Excess Spoil, Fills, Benches	~			
7.	Coal Mine Waste, Refuse Piles, Impoundments	~		✓	
8.	Noncoal Waste	~		✓	
9.	Protection of Fish, Wildlife and Related Environmental Issues	~			
10.	Slides and Other Damage		✓		
11.	Contemporaneous Reclamation	~			
12.	Backfilling And Grading	✓			
13.	Revegetation		✓		
14.	Subsidence Control	~			
15.	Cessation of Operations		✓		
16.	a Roads: Construction, Maintenance, Surfacing	✓			
16.1	Roads: Drainage Controls	V			
17.	Other Transportation Facilities	~			
18.	Support Facilities, Utility Installations	~			
19.	AVS Check			✓	
20.	Air Quality Permit	~			
21.	Bonding and Insurance	~		✓	
22.	Other				

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1. Permits, Change, Transfer, Renewal, Sale

Since the last inspection, an amendment to reclaim the South Fork Portals located in South Fork Eccles creek has been submitted to the Division and approved for reclamation activities. Initial work was beginning during the current inspection.

2. Signs and Markers

A proper identification sign was located at the entrance of the surface facility. The information was complete and complied with the R645 Coal regulations.

3. Topsoil

Topsoil piles were viewed as being stable. Topsoil piles by the South Fork Portals were stable and well-vegetated.

4.a Hydrologic Balance: Diversions

An inspection of the diversions within the main surface facility was conducted. Sections of HDPE pipe were stacked in the ditch located in the SE portion of DA-1 (disturbed area 1) which needs to be moved. Disturbed ditch DD-10 at the Loadout facility is in need of minor cleaning. Mr. Hansen notified maintenance personnel of the minor improvements while DOGM personnel were still on site.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Prior to next month's inspection, CFC anticipates cleaning sediment from the Loadout Sedimentation pond. The Sedimentation pond was safety inspected and P.E. certified on June 24, 2003, as having no hazardous conditions.

4.c Hydrologic Balance: Other Sediment Control Measures

Prior to next month's inspection, CFC commits to cleaning the strawbale dikes and drop box in disturbed ditch DD-10 located at the Loadout facility.

4.d Hydrologic Balance: Water Monitoring

The Operator was given an extension until October 15, 2003, to submit the 2nd quarter (calendar year) water monitoring data. The extension was granted due to lab difficulties.

7. Coal Mine Waste, Refuse Piles, Impoundments

The refuse pile was inspected with no hazardous conditions noted during the inspection. The refuse pile was safety inspected and P.E. certified on June 23, 2003, as having no hazardous conditions. The remaining storage capacity of the pile is 25,402 tons.

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8. Noncoal Waste

The mine site was clear of non-coal waste material.

19. AVS Check

An AVS check was conducted during the May 2003 Complete Inspection.

21. Bonding and Insurance

The insurance accord form was inspected and found to comply with the requirements of the R645 regulations. Federal Insurance Company issued the policy. The current policy expires July 31, 2004.